

News Release

23rd February 2017

2016 Results Highlight

Banpu has submitted to the SET its 2016 financial performance with full details.

The 2016 consolidated financial statement reports a net profit of USD 47 million. The earnings represent a turnaround from a net loss of USD 43 million in the previous year due primarily to improvement in coal operation. Excluding the impact from foreign exchange translation, net profit improved to USD 59 million against a net loss of USD 67 million in the previous year. Also the 2016 net profit included an additional tax expense of USD 9 million resulting from the settlement of a long running tax dispute in Australia relating to a period prior to 2010.

Group EBITDA for 2016 was USD 540 million, increasing 15% from previous year. EBITDA from coal was USD 378 million (+8%), EBITDA from power was USD 155 million (+31%) and EBITDA from natural gas business was USD 7 million.

For 4Q16 the net profit was USD 43 million compared to the net profit of USD 2 million in previous quarter and a net loss of 41 million in the previous year.

In 4Q16 Group EBITDA totaled USD 216 million (+88% QoQ, +88% YoY). EBITDA from coal was USD 168 million (+89% QoQ, +131% YoY) and EBITDA from power was USD 45 million (98% QoQ, +10% YoY), and EBITDA from natural gas business was USD 2 million (-10% QoQ)

The strong recovery in coal market during late 2016 led to vast improvement in coal operations particularly during 4Q16. In this quarter, Coal Indonesia achieved 6.38 million tonnes coal sale or 5% decrease as planned with the average selling price (ASP)

reaching USD 62.9 per tonne or 22% increase from previous quarter. The production cost was managed at an efficient level with the average cost of sale at USD 31.7 per tonne, slightly lower by 3% QoQ due to lower stripping ratio at the biggest mine Indominco. The average gross profit margin expanded to 50% in this quarter from 36% in the previous quarter as a result of higher ASP.

Australia coal sale volume was 3.13 million tonnes in 4Q16 which decreased 14% QoQ due to a 3-week stoppage at Mandalong for a planned Longwall changeover which reduced its sale volume to 1.1 million tonnes compared to 1.8 million tonnes in the previous quarter. Springvale performed well with new daily production record. Its sale volume of 0.64 million tonnes in this quarter more than doubled from the previous quarter and compensated for the lower volume from Clarence where

mining panels are entering into difficult zones. The ASP for this quarter was USD 56.6 per tonne, rising 11% from previous quarter from price uplift in the export market which made up 43% of the total sale volume. The average cost of sale adjusted up 14% QoQ to USD 45.1 per tonne due to Mandalong's lower production that inflated its unit cost. The gross profit margin was 20% compared to 22% in the previous quarter.

China coal reported an equity income of USD 31.2 million which continued to improve from an equity income of USD 2.7 million in the previous quarter due mainly to higher domestic coal prices.

Power business reported contribution from the China Combined Heat and Power (CHP) plants with a healthy net profit of USD 8.1 million due to high seasonal demand for both power and steam products. BLCP reported an equity income similar to the previous quarter at USD 9.5 million. Lastly Hongsa power plant delivered a higher equity income of USD 24.3 million due to higher availability factors that led to higher revenues for all 3 units. The Hongsa equity income also includes an FX gain of USD 9.4 million due to the weakening Thai Baht during the period.

Summary of 2016 results

Year-end Dec ('M.USD)	2016	2015	Note
Coal sales volume (M.Tonnes)	40.03	41.15	Indonesia 25.96 mt (-6%YoY), Australia 13.2 mt (+2%YoY) ASP Indo US\$51.5/t, ASP Australia A\$67.3/t
Sales revenues	2,259.21	2,476.58	
Cost of sales	(1,511.05)	(1,672.16)	
Gross profit	748.16	804.42	GPM from coal 33% (GPM Indo coal 38%, GPM Australia coal 23%) GPM from Power 35% , GPM from Gas 44%
GPM	33%	32%	
Administrative expenses	(116.07)	(112.26)	
Selling expenses	(180.23)	(227.81)	
Royalty	(218.90)	(238.85)	
Equity income	118.37	51.86	BLCP US\$58.4 m, Hongsa US\$41.7 m, China coal US\$18.8 m
Dividend income - Coal & Power	0.73	0.17	
Other income	32.26	25.85	
Mining property	(26.11)	(22.31)	
EBIT	358.22	281.08	
EBIT margin	16%	11%	
Interest expenses	(127.36)	(122.48)	
Financial expenses	(2.72)	(7.60)	
Income tax - Core business	(77.24)	(75.54)	
Minorities	(49.71)	(26.24)	
Net profit before extra items	101.18	49.21	
Non-recurring items	(17.71)	(31.92)	
Gain (Loss) on Derivatives Transactions	(32.25)	(61.21)	
Income tax - Non core business	(19.55)	(34.48)	
Deferred tax income/expenses	27.75	11.58	
Net profit	59.43	(66.82)	
Net gains (losses) on exchange rate	(11.95)	24.04	
Net profit	47.48	(42.78)	China Power net profit US\$37.5m
EPS (USD/share)	0.013	(0.017)	
Depreciation	156.90	166.64	
Amortization	25.25	21.57	
Depre & Amortization	182.14	188.21	
EBITDA	540.36	469.29	
EBITDA margin	24%	19%	

บริษัท บ้านปู จำกัด (มหาชน)

ทะเบียนเลขที่ 0107536000781

1550 อาคารอนุภูมิ ชั้นที่ 27 ถนนเพชรบุรีตัดใหม่

แขวงมักกะสัน เขตราชเทวี กรุงเทพฯ 10400

โทร. +66(0) 2694 6600 โทรสาร +66(0) 2207 0695-8

www.banpu.com

Banpu Public Company Limited

Registration No. 0107536000781

1550 Thanapoom Tower, 27th Floor, New Petchburi Road,

Makkasan, Ratchathewi, Bangkok 10400, Thailand

T. +66(0) 2694 6600 F. +66(0) 2207 0695-8

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Segmentation by sources

DETAIL OF PROFIT&LOSS STATEMENT	2016	2015
ROM Production (M. tonnes)		
INDO : (100% basis)		
Indominco - West Block	2.10	1.34
Indominco - East Block	12.74	12.52
Trubaindo	5.24	7.17
Bharinto	2.11	2.53
Jorong	0.93	1.31
Kitadin - Embalut	0.81	1.22
Kitadin - Tandung Mayang	-	1.90
Total production of Coal Indonesia	23.93	27.98
Total production of Coal Australia	12.36	13.04
Total ROM Production M.Ton	36.29	41.02
Coal sales volume (M tonnes)		
Indominco - West Block	1.94	1.17
Indominco - East Block	13.47	11.83
Trubaindo	5.97	7.10
Bharinto	2.50	2.76
Jorong	1.15	1.26
Kitadin - Embalut	0.87	1.21
Kitadin - Tandung Mayang	0.05	2.42
Coal Sales - Coal Indonesia	25.96	27.76
Coal Sales - Coal Australia	13.20	12.99
Coal Sales - Coal Thai	0.03	-
Coal Sales - Other sources	0.84	0.39
Total sale volume M.Ton	40.03	41.15
Sales revenue (M.USD)		
Indominco	721.89	699.32
Trubaindo	390.58	478.32
Bharinto	162.45	176.51
Jorong	42.46	46.10
Kitadin - Embalut	42.50	64.81
Kitadin - Tandung Mayang	1.85	145.15
Sales revenue - Coal Indonesia	1,361.72	1,610.22
Sales revenue - Coal Australia	660.44	646.17
Sales revenue - Coal Thai	0.12	-
Sales revenue - Other Sources	40.72	28.69
Revenue from COAL business	2,063.00	2,285.08
Revenue from POWER business	155.10	169.11
Revenue from GAS business	14.64	-
Revenue from OTHER business	26.47	22.39
Total revenues M.USD	2,259.21	2,476.58

DETAIL OF PROFIT&LOSS STATEMENT		2016	2015
Cost of sale (M USD)			
Indominco		(447.61)	(484.24)
Trubaindo		(243.87)	(283.86)
Bharinto		(91.67)	(109.66)
Jorong		(25.67)	(27.55)
Kitadin - Embalut		(31.48)	(47.35)
Kitadin - Tandung Mayang		(1.63)	(92.35)
Cost of sales - Coal Indonesia		(841.94)	(1,045.02)
Cost of sales - Coal Australia		(507.60)	(483.52)
Cost of sales - Coal Thai		-	-
Cost of sales - Other Sources		(39.45)	(14.41)
COST OF SALE - COAL business		(1,388.98)	(1,542.95)
COST OF SALE - POWER business		(100.80)	(104.50)
COST OF SALE - GAS business		(8.21)	-
COST OF SALE - OTHER business		(13.06)	(24.71)
Total cost of sale	M.USD	(1,511.05)	(1,672.16)
Gross profit (M USD)			
Indominco		274.27	215.08
Trubaindo		146.71	194.46
Bharinto		70.77	66.85
Jorong		16.79	18.55
Kitadin - Embalut		11.02	17.47
Kitadin - Tandung Mayang		0.22	52.80
Gross profit - Coal Indonesia		519.78	565.20
Gross profit - Coal Australia		152.84	162.65
Gross profit - Coal Thai		0.12	-
Gross profit - Other Sources		1.27	14.28
Gross profit from COAL business		674.02	742.13
Gross profit from POWER business		54.30	64.61
Gross profit from GAS business		6.43	-
Gross profit from OTHER business		13.41	(2.32)
Total Gross profit	M.USD	748.16	804.42
Gross profit margin			
Indominco		38%	31%
Trubaindo		38%	41%
Bharinto		44%	38%
Jorong		40%	40%
Kitadin - Embalut		26%	27%
Kitadin - Tandung Mayang		12%	36%
GPM - Coal Indonesia		38%	35%
GPM -Coal Australia		23%	25%
GPM -Coal Thailand		-	-
GPM -Other Sources		3%	50%
GPM from COAL business		33%	32%
GPM from POWER business		35%	38%
GPM from GAS business		44%	0%
GPM from OTHER business		51%	-10%
GPM for Banpu group		33%	32%

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Summary of Q4/2016 results

Year-end Dec ('M.USD)	4Q16	3Q16	4Q15	Note
Coal sales volume (M.Tonnes)	9.77	10.70	10.08	Indonesia 6.4mt (-5%QoQ, -10%YoY), Australia 3.1 mt (-14%QoQ, +11%YoY)
Sales revenues	651.96	585.74	587.58	ASP Indo US\$62.9/t, ASP Australia A\$75.7/t
Cost of sales	(403.44)	(404.50)	(407.42)	
Gross profit	248.53	181.24	180.16	GPM from coal 39% (GPM Indo coal 50%, GPM Australia coal 20%)
GPM	38%	31%	31%	GPM from Power 25% , GPM from Gas 48%
Administrative expenses	(37.10)	(25.81)	(31.88)	
Selling expenses	(47.32)	(47.44)	(56.88)	
Royalty	(67.41)	(55.67)	(47.65)	
Equity income	64.26	17.39	13.68	BLCP US\$9.5m, Hongsa US\$24 m including FX gain US\$ 9.4m, China coal US\$31m
Dividend income - Coal & Powe	0.20	0.06	0.17	
Other income	9.86	6.00	9.39	
Mining property	(9.63)	(5.52)	(6.13)	
EBIT	161.38	70.25	60.87	
EBIT margin	25%	12%	10%	
Interest expenses	(31.23)	(32.34)	(30.24)	
Financial expenses	(0.65)	(0.66)	(1.95)	
Income tax - Core business	(34.24)	(13.42)	(23.76)	
Minorities	(24.84)	(10.62)	5.74	
Net profit before extra items	70.43	13.21	10.66	
Non-recurring items	(10.55)	(0.25)	(31.85)	
Gain (Loss) on Derivatives	(6.92)	(8.20)	(15.43)	
Income tax - Non core business	(13.20)	(1.86)	(15.98)	
Deferred tax income/expenses	(4.94)	7.35	12.40	
Net profit	34.82	10.26	(40.20)	
Net gains (losses) on exchange rate	7.81	(8.25)	(1.01)	FX gain from the depreciation of Thai Baht against USD
Net profit	42.63	2.01	(41.21)	China Power net profit US\$8.1m
EPS (USD/share)	0.009	0.000	(0.016)	
Depreciation	45.43	39.13	47.96	
Amortization	9.38	5.32	5.94	
Depre & Amortization	54.81	44.44	53.90	
EBITDA	216.19	114.69	114.77	
EBITDA margin	33%	20%	20%	

Segmentation by sources

DETAIL OF PROFIT&LOSS STATEMENT	4Q16	3Q16	4Q15
ROM Production (M. tonnes)			
INDO : (100% basis)			
Indominco - West Block	0.43	0.43	0.52
Indominco - East Block	3.39	3.24	2.98
Trubaindo	1.52	1.54	1.79
Bharinto	0.65	0.56	0.50
Jorong	0.28	0.20	0.31
Kitadin - Embalut	0.11	0.14	0.33
Kitadin - Tandung Mayang			
Total production of Coal Indonesia	6.38	6.11	6.44
Total production of Coal Australia	2.79	3.19	2.48
Total ROM Production M.Ton	9.17	9.30	8.92
Coal sales volume (M tonnes)			
Indominco - West Block	0.45	0.44	0.35
Indominco - East Block	3.28	3.53	2.79
Trubaindo	1.54	1.69	1.84
Bharinto	0.74	0.68	0.87
Jorong	0.27	0.19	0.31
Kitadin - Embalut	0.11	0.21	0.32
Kitadin - Tandung Mayang	-	0.00	0.64
Coal Sales - Coal Indonesia	6.38	6.75	7.12
Coal Sales - Coal Australia	3.13	3.62	2.81
Coal Sales - Coal Thai	-	0.03	-
Coal Sales - Other sources	0.25	0.29	0.14
Total sale volume M.Ton	9.77	10.70	10.08
Sales revenue (M.USD)			
Indominco	204.68	180.29	162.82
Trubaindo	119.18	106.64	116.59
Bharinto	58.95	42.73	51.96
Jorong	10.83	6.77	12.25
Kitadin - Embalut	7.75	10.16	16.76
Kitadin - Tandung Mayang	-	0.04	35.79
Sales revenue - Coal Indonesia	401.39	346.63	396.16
Sales revenue - Coal Australia	177.18	183.93	133.74
Sales revenue - Coal Thai	-	0.12	-
Sales revenue - Other Sources	14.29	13.63	6.40
Revenue from COAL business	592.86	544.33	536.30
Revenue from POWER business	45.94	29.98	48.76
Revenue from GAS business	5.64	5.28	-
Revenue from OTHER business	7.52	6.15	2.52
Total revenues M.USD	651.96	585.74	587.58

DETAIL OF PROFIT&LOSS STATEMENT		4Q16	3Q16	4Q15
Cost of sale (M USD)				
Indominco		(96.55)	(118.11)	(108.46)
Trubaindo		(67.91)	(67.14)	(68.98)
Bharinto		(26.01)	(24.50)	(33.46)
Jorong		(7.21)	(4.09)	(7.16)
Kitadin - Embalut		(4.86)	(7.51)	(12.23)
Kitadin - Tandung Mayang		-	(0.00)	(25.76)
Cost of sales - Coal Indonesia		(202.54)	(221.35)	(256.06)
Cost of sales - Coal Australia		(141.33)	(143.60)	(111.52)
Cost of sales - Coal Thai		-	-	-
Cost of sales - Other Sources		(15.76)	(13.41)	(6.22)
COST OF SALE - COAL business		(359.63)	(378.36)	(373.80)
COST OF SALE - POWER business		(34.47)	(21.00)	(28.60)
COST OF SALE - GAS business		(2.93)	(2.89)	-
COST OF SALE - OTHER business		(6.41)	(2.25)	(5.02)
Total cost of sale	M.USD	(403.44)	(404.50)	(407.42)
Gross profit (M USD)				
Indominco		108.14	62.18	54.35
Trubaindo		51.27	39.50	47.61
Bharinto		32.94	18.24	18.50
Jorong		3.61	2.69	5.09
Kitadin - Embalut		2.89	2.64	4.53
Kitadin - Tandung Mayang		-	0.04	10.03
Gross profit - Coal Indonesia		198.85	125.28	140.11
Gross profit - Coal Australia		35.85	40.34	22.22
Gross profit - Coal Thai		-	0.12	-
Gross profit - Other Sources		(1.47)	0.23	0.18
Gross profit from COAL business		233.23	165.97	162.51
Gross profit from POWER business		11.47	8.98	20.17
Gross profit from GAS business		2.72	2.39	-
Gross profit from OTHER business		1.11	3.90	(2.51)
Total Gross profit	M.USD	248.53	181.24	180.17
Gross profit margin				
Indominco		53%	34%	33%
Trubaindo		43%	37%	41%
Bharinto		56%	43%	36%
Jorong		33%	40%	42%
Kitadin - Embalut		37%	26%	27%
Kitadin - Tandung Mayang		0%	93%	28%
GPM - Coal Indonesia		50%	36%	35%
GPM -Coal Australia		20%	22%	17%
GPM -Coal Thailand		-	-	0%
GPM -Other Sources		-10%	2%	3%
GPM from COAL business		39%	30%	30%
GPM from POWER business		25%	30%	41%
GPM from GAS business		48%	45%	0%
GPM from OTHER business		15%	63%	-100%
GPM for Banpu group		38%	31%	31%