BANPU

Banpu PLC Quarterly Performance Review 16 May 2002







"Some statements made in this presentation are forward-looking statements, which are subject to various risks and uncertainties. These include statements with respect to our corporate plans, strategies and beliefs and other statements that are not historical facts. These statements can be identified by the use of forward-looking terminology such as "may", "will", "expect", "anticipate", "intend", "estimate", "continue", "plan" or other similar words. The statements are based on our management's assumptions and beliefs in light of the information currently available to us. These assumptions involve risks and uncertainties which may cause the actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements."



Agenda



Major events

- Consolidation of Indocoal, starting 1 March 2002
- Completed Port business divestment with Bt228m profit
- Entered into sales agreement of Minerals business with Imerys SA
- Proposed to extend foreign ownership limit from 30% to 40% (completed in May 2002)
- Redemption of ECD#2 by US\$5m



Agenda

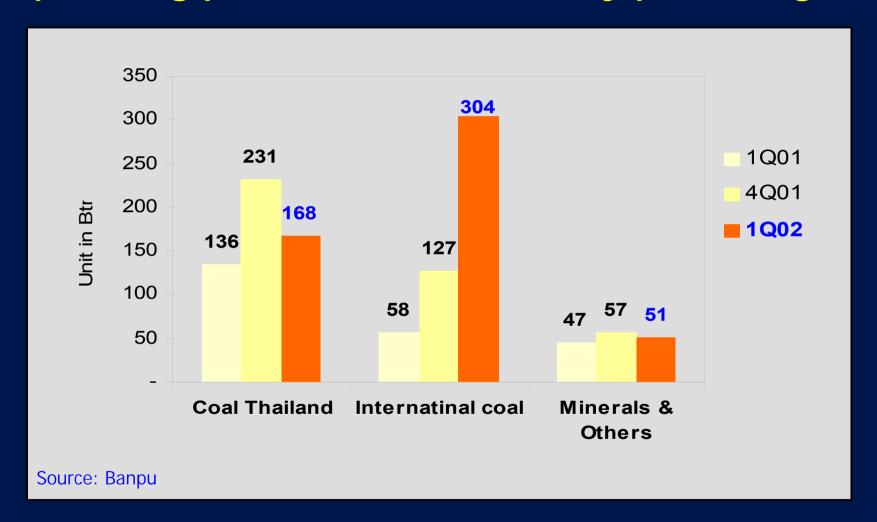


Quarterly earnings summary

CONSOLIDATED Y/E Dec (Btm)	1Q02	4Q01	1Q01
Sales revenues	1,756	1,252	1,305
Operating gross profit	523	407	227
Other income	78	107	63
SG&A	316	192	406
Royalty	113	66	51
EBIT (Operating)	172	256	(166)
Interest expenses	142	131	101
EBT (Operating)	30	125	(267)
Equity income	191	100	(95)
Bond redemption expense	87	29	0
FX gain(loss)	212	(51)	150
Minority interests	23	8	5
Taxes	7	11	206
Net profit (recurring)	316	125	(423)
Gain from divestment	228	0	1,077
Reported net profit	544	125	654

- Consolidated sales increased 40% q-q
- A slight drag on gross profit margin in 1Q02 due mainly from decreased profit margin of coal Thailand. However, a healthy contribution from international coal
- Increased SG&A in 1Q02 upon Indocoal consolidation
- Strong equity income from power affiliates
- Recurring profit increased more than two times in this quarter

Operating profit contributions by product group

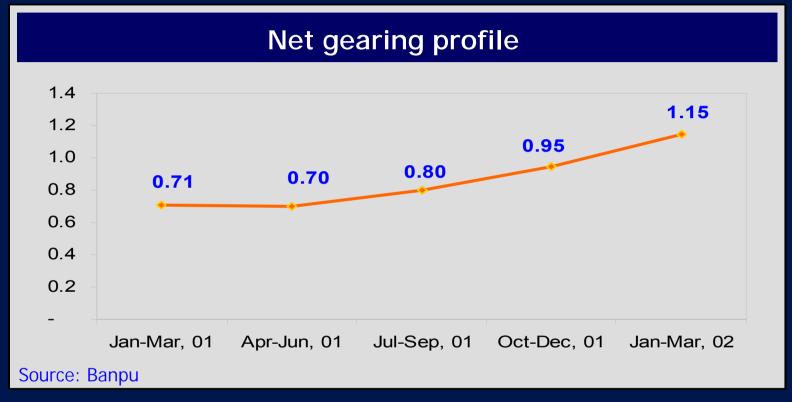


Segmentation profile

Jan-Mar, 02	Domestic coal	Imported coal from others	Imported coal from Jorong	Int'l from Jorong	Total Jorong sales	Int'l from Indominco	Int'l from Kitadin	Minerals & Other services	Grand total
Sales volume ('000 tonnes)	757	174	107	458	565	393	197		2,086
Net sales (Btm)	338	281	103	278	381	445	189	122	1,756
Gross profit (Btm)	144	7	17	133	150	129	43	51	523
EBIT (Btm)	115	(16)	(2)	80	77	36	7	42	338
GPM (%)	42.5	2.4	16.7	47.7	39.3	29.0	22.4	42.4	29.8
EBITDA margin (%)	75.2	(5.5)	22.2	53.1	44.7	17.4	10.9	41.1	31.7

 Despite a slight dip in overall margin, total gross profit improved substantially in absolute term

Balance sheet



(Btm)	Jan-Mar, 01	Apr-Jun, 01	Jul-Sep, 01	Oct-Dec, 01	Jan-Mar, 02
Total assets	14,877	17,118	16,397	15,799	23,291
Total liabilities	7,514	9,351	8,980	8,988	15,246
Net debts	5,237	5,431	5,932	6,456	9,238
Shareholders' equity	7,364	7,767	7,417	6,811	8,045

Debt portfolio: 31 March 2002

Debentures	ECD#2	BANPU#3	BANPU#4	BANPU#5	BANPU#6
Amount	US\$17.51m	Bt937.5m	Bt750m	Bt2,500m	Bt500m
Issue Date	10-Apr-97	3-Nov-99	3-Nov-99	4-Apr-01	4-Apr-01
Maturity Date	10-Apr-03	3-Nov-02	3-Nov-04	4-Apr-06	4-Apr-08
Coupon Rate	2.75%	8.125%	MLR-0.25%	5.80%	MLR-0.375%
Put & Call Option	-	-None-	-None-	-None-	-None-
Rating	-	-	-	"A-" (TRIS)	"A-" (TRIS)
	Bank Loans	<u>Amount</u>	<u>Maturity</u>	Interest Rate	
	Long-term	Bt2,060m	Jan-07	MLR-0.5%	
	Short-term	Bt900m	Oct 02	4.625%	

Indocoal financial highlights

Centralink's consolidated	
(Btm)	1-31 Mar 2002)
Tonnage sales ('000 tonnes): Jan-M	lar, 02
- Indominco	1,271
- Kitadin	591
Total assets	8,934
Net liabilities	5,271
Shareholders' loan	1,777
Total liabilities	7,706
Shareholders' equity	1,228
Net sales	634
Cost of sales	462
Note: FX conversion of Rp9,655/US\$	



TECO: Financial highlights

TECO quarterly earnings summary									
Y/E Dec (Btm)	1Q02	4Q01	1Q01						
Revenues	2,303	2,182	1,899						
Cost of sales	1,671	1,640	1,373						
SG&A	33	35	41						
Swap cost	122	77	0						
Legal fee	0	48	0						
Interest expenses	122	151	297						
Net operating profit	355	231	189						
FX (gain)/loss	(190)	(43)	404						
Reported net profit	545	274	(215)						

Capital Expenditure

Planned CAPEX 2002-2006									
(US\$m)	JS\$m) 2002E 2003E 2004E 2005E 2006E								
Coal Thailand	_	1	2	1	_				
Coal Indonesia	12	3	6	1	2				
Indocoal	11	4	3	4	2				
Power	27	6	0	21	49				
Total	50	14	11	27	53				

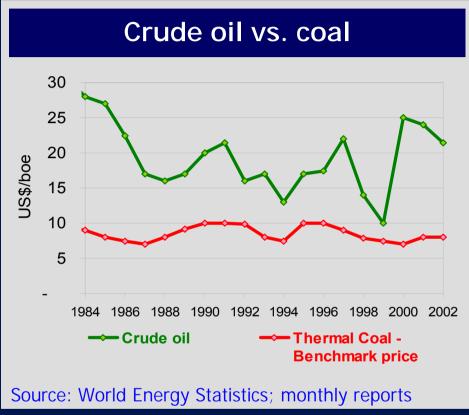
Note: Excluding potential investment in RECO

Agenda

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2 Financial review
3 Business review
Outlook

Benchmark price

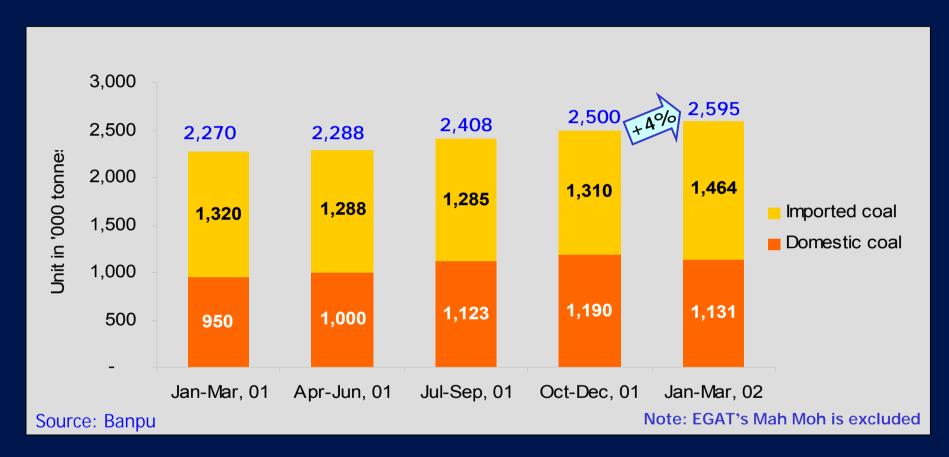




- Newly announced JBP of US\$31.85/tonne represents 7.7% y-y decline. The decrease is in-line as a result of the overall slump in global energy prices
- However, demand from major coal importing countries remains stable



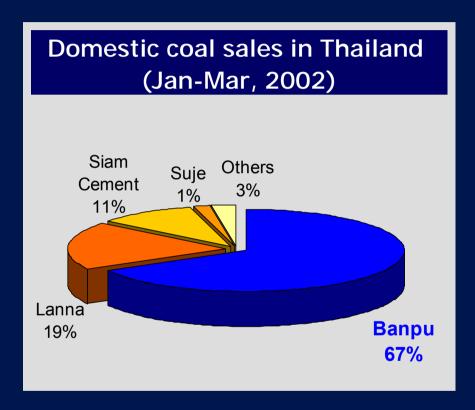
Domestic coal demand



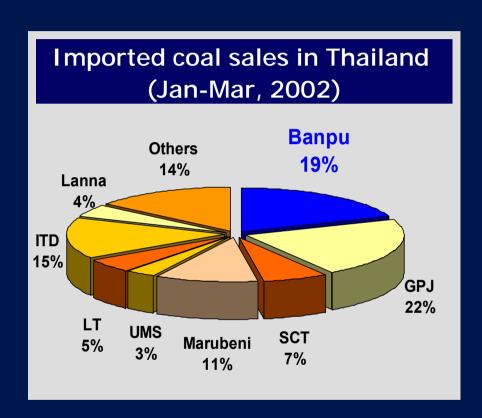
- Domestic demand increased 4% q-q driven by cement industry
- However, domestic volume declined due to higher portion of imported coal



Domestic market share



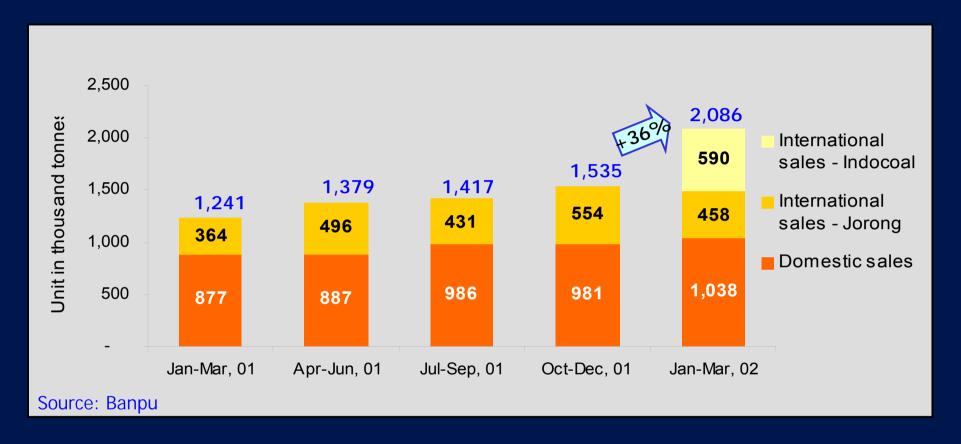
 Continued to dominate domestic coal market with market share of 67%



 And maintained a major share of imported coal



Banpu total tonnage sales



- An increase of 36% q-q in total tonnage sales
- Growth was primarily driven by Indocoal as well as strong domestic demand

Banpu sales revenues



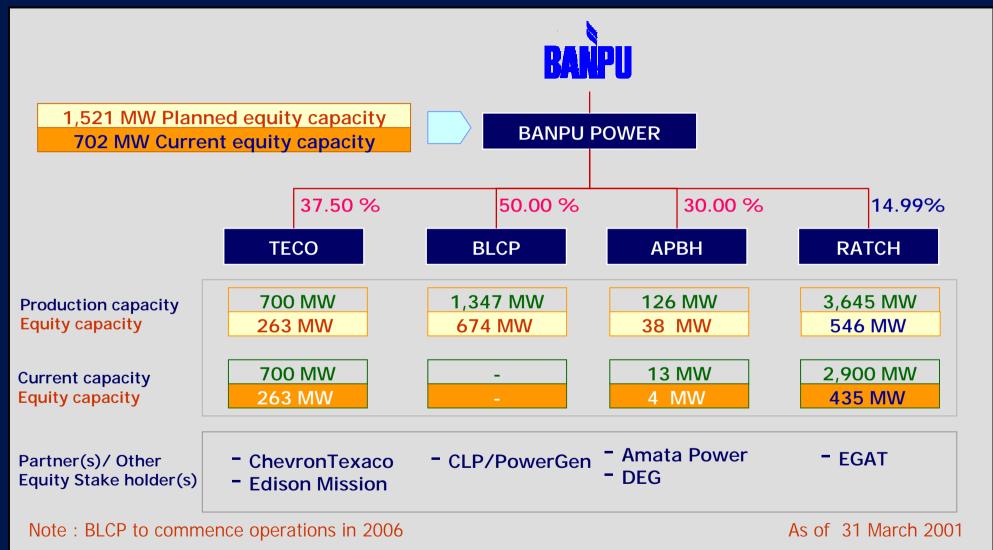
 Sales revenues from coal hike 52% q-q mainly from additional sales of Indocoal

Reserves and production

Asset	Status	Reserves	Туре	Quality		Production		
As of Mar-02		(m tonnes)		GCV KCal/Kg	S(ad) %	Current mtpa	Full cap. mtpa	
Coal Indonesia	a							
Jorong	Operational	43.6	Sub-bituminous	5,300-5,500	<0.3	3.0	3.5	
Indominco	Operational	41.5	Bituminous	6,300-6,700	<0.8	5.8	6.0	
Kitadin	Operational	20.5	Bituminous	6,000-6,300	<0.8	2.6	3.0	
Trubaindo	COD in 2004	22.0	Bituminous	6,500-6,700	<0.8	0.0	4.0	
MPN	Project	18.5	Bituminous	6,300-6,500	<0.6	0.0	0.0	
Barasentosa	Project	87.0	Sub-bituminous	5,000-5,300	<0.4	0.0	0.0	
Indonesia sub-to	tal	233.2				11.4	16.5	
Coal Thailand								
Lamphun (BP-1)	Operational	0.7	Sub-bituminous	4,850	1.5	0.5	1.0	
Lampang (LP-2)	Operational	12.5	Sub-bituminous	5,200	2.0	1.5	2.0	
Payow (CMMC)	Operational	2.4	Sub-bituminous	4,600	1.0	0.7	0.8	
Thailand sub-tota	ul	15.6				2.7	3.8	
TOTAL		248.8				14.1	20.3	



Power business structure



Power business review

- Banpu increased shareholding in RATCH to 14.99%, as of 31 March 2002
- TECO is well operating and according to plan
- On-going negotiation of the proposed acquisition of Rayong Energy (both BANPU and seller have right to cancel the transaction)
- BLCP project development is in progress, expect conclusion of financing package in 2003 and COD by October 2006



Agenda

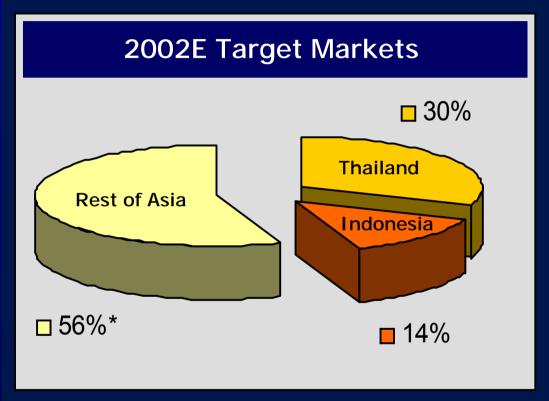
Major events
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Planned coal production

Banpu planned coal production (2002-2006)									
('000 tonnes)	2002E	2003E	2004E	2005E	2006E				
Planned production	13,400	13,500	14,500	17,500	17,500				
Domestic	2,800	2,500	2,500	2,500	2,500				
Jorong	3,000	3,000	3,000	3,000	3,000				
Indocoal (1)	7,600	8,000	9,000	12,000	12,000				
(1) Trubaindo COD in 2004 with r	ramp up capa	city to 4mtp	a in 2006						



Planned coal marketing



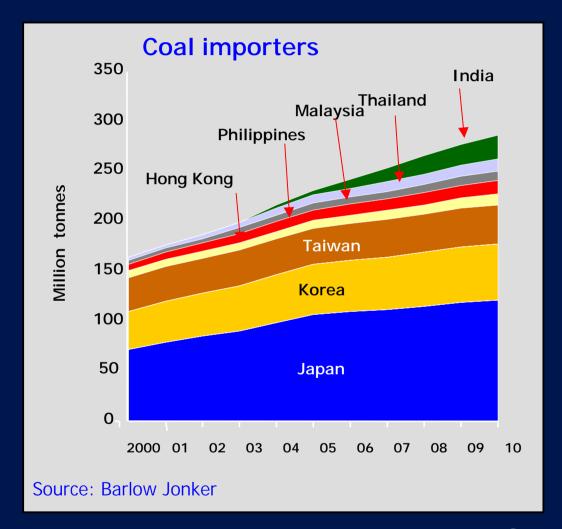
- Expect to expand and diversify customer base in Asia, in addition to SE Asia, to North Asian markets via INDOCOAL
- Continue to dominate domestic market with local coal
- Use Jorong coal to penetrate niche market (low sulfur/low ash specification) in Indonesia



^{*} Japan, Taiwan, Hong Kong, Philippines, Malaysia, Korea, Europe

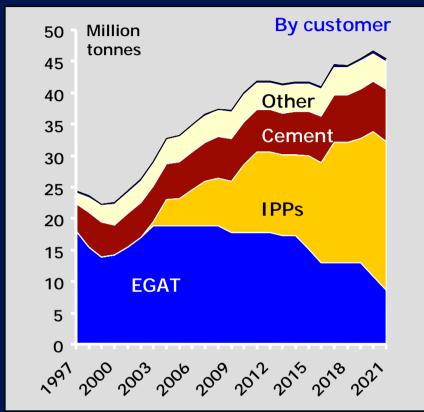
Asian coal demand

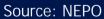
- Asian coal demand expected to continue to grow 5-7% in 2002
- Growth mainly driven by demand from India, China and Japan
- Japan expected to increase coal imports from Indonesia and China to decrease dependence on Australia
- China rumored to increase its coal exports by 4-5% in 2002
- But recent tightness in China's domestic coal supplies puts export growth into question
- Competitiveness of China largely depends on transportation cost



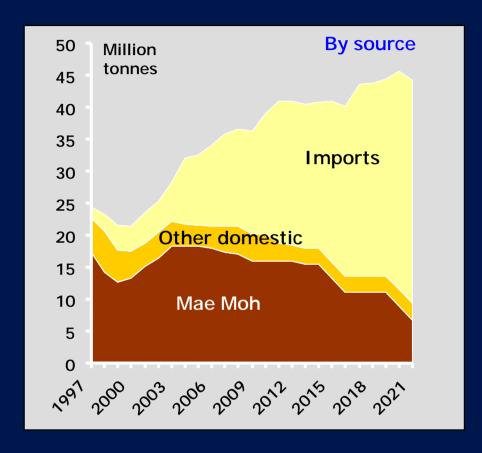


Thai coal demand and supply





- Thai coal demand forecast to double by 2020 (to 45mtpa)
- New IPP coal-fired plants will be primarily supplied by imports



- Main source of imports likely to be Indonesia (low sulphur content and freight competitiveness)
- Banpu currently controls 19% of imports

Upcoming events

- Redemption of ECD#2 (Outstanding of US\$5m -- as of April 2002)
- TECO's 3-week maintenance on combustion inspection and hot-gas path inspection
- RATCH's dividend of Bt196m
- LANNA's dividend of Bt11m
- Conclusion of Minerals business sales
- ESOP Exercised in April 2002 (Paid-up capital increased to 212.6m shares - proceeds of Bt64m)

Questions & Answers

