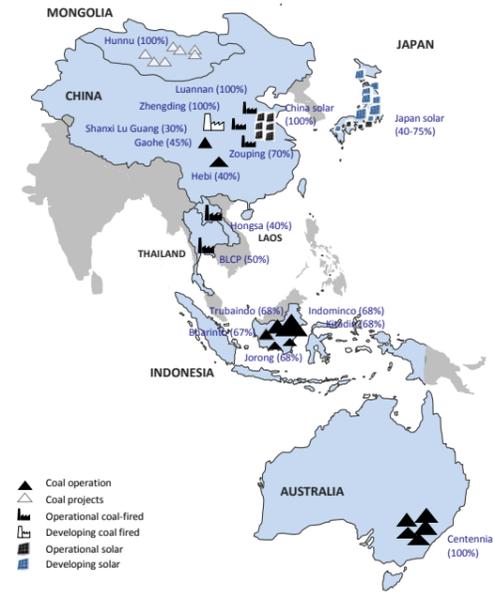


**MAP OF OPERATIONS**



COAL BUSINESS	Ownership (%)	Mining method	Resources (Mt)*	Reserves (Mt)*
<b>Indonesia</b>				
Indominco <sup>(a)</sup>	68%	OP	683	54
Kitadin-Embalut	68%	OP	146	3
Trubaindo	68%	OP	374	38
Bharinto	67%	OP	210	93
Jorong	68%	OP	137	-
<b>Total Indonesia</b>				<b>187</b>
<b>Australia</b>				
Springvale	50%	UG	125	30
Clarence	85%	UG	166	40
Charbon <sup>(d)</sup>	95%	UG/OP	-	0
Airly	100%	UG	100	31
Angus Place <sup>(c,d)</sup>	50%	UG	183	66
Ivanhoe <sup>(e)</sup>	100%	UG	7	-
Inalenook <sup>(b)</sup>	95%	UG	80	-
Neubecks <sup>(b)</sup>	50%	OP	12	8
<b>Western operations</b>				<b>175</b>
Mandalong	100%	UG	166	80
Myuna	100%	UG	270	30
Newstan <sup>(d)</sup>	100%	UG	283	56
Mannering <sup>(d)</sup>	100%	UG	114	-
<b>Northern operations</b>				<b>166</b>
<b>Total Australia</b>				<b>341</b>
<b>China</b>				
Gaohe	45%	UG	283	149
Hebi	40%	UG	78	19
<b>Total</b>				<b>168</b>
<b>Mongolia</b>				
Unst Khudag	80%			
Tsant Uul	80-90%			
Altai Nuurs	70%			
<b>BANPU COAL BUSINESS</b>				<b>697</b>

POWER BUSINESS	Ownership (%)**	Power (MW)	Steam (thp)	Equity (MWe)**
<b>Thailand/Laos</b>				
BLCP	50%	1,434	-	717
Hongsa	40%	1,878	-	751
<b>China</b>				
Luannan	100%	100	128	123
Zhengding	100%	73	370	139
Zouping	70%	100	450	127
Zouping and Luannan expansion	70-100%	75	520	150
SLG project	30%	1,320	-	396
<b>China solar</b>				
China solar	100%	152	-	152
Projects	-	-	-	-
<b>Japan</b>				
Japan solar	40-75%	22	-	13
Projects	56-100%	137	-	118
<b>BANPU POWER BUSINESS (incl. project pipeline to 2020)</b>				<b>2,686</b>

GAS BUSINESS	Working interest (%)	1P reserves (Bcf)
<b>United States</b>		
Chaffee Corners	29%	156
NEPA Corners (1-3)	12%	199
<b>BANPU GAS BUSINESS</b>		<b>355</b>

\* proved and probable (100% basis) \*\* Banpu Power 100% basis  
<sup>(1)</sup> ITM and China coal units are based on 100% while Australia unit is on equity-basis  
<sup>(a)</sup> include west block and east block <sup>(b)</sup> project  
<sup>(c)</sup> include Nuebecks resources and reserves <sup>(d)</sup> on C&M <sup>(e)</sup> prepare for closure

Consolidated income statement summary (USD millions)	2015	2016	1Q17	2Q17
Revenues	2,477	2,259	633	633
Gross profit	804	748	241	221
<b>EBITDA</b>	<b>470</b>	<b>540</b>	<b>216</b>	<b>215</b>
D&A	(188)	(182)	(47)	(49)
Gross interest paid	(130)	(130)	(32)	(34)
Income tax - core	(76)	(77)	(34)	(22)
Income tax - non core	(34)	(20)	(10)	(0)
Deferred tax income (expenses)	12	28	7	(0)
Minorities	(26)	(50)	(25)	(27)
<b>Profit before non-recurring items</b>	<b>26</b>	<b>109</b>	<b>75</b>	<b>82</b>
Non-recurring items*	(32)	(18)	(7)	(2)
Derivative gain (loss)	(61)	(32)	(3)	(1)
FX translations	24	(12)	(24)	(13)
<b>NPAT</b>	<b>(43)</b>	<b>47</b>	<b>41</b>	<b>66</b>
Dividends	91	71	-	36
Paid-up shares (Mn)	2,582	4,937	5,061	5,162
<b>Per share data (USD/sh)</b>				
DPS	0.035	0.014	0.000	0.007
EPS	(0.017)	0.013	0.008	0.013
BVPS	0.680	0.555	0.570	0.578

\* Income from non-core assets and other non-operating expenses

**COAL**



INDONESIA COAL (100% basis (FC production))	2015	2016	1Q17	2Q17	3Q17e
<b>Operational data</b>					
Coal output (Mt)					
Indominco <sup>(a)</sup>	13.3	15.4	3.2	3.2	3.5
Kitadin-Embalut	1.2	0.8	0.2	0.2	0.3
Kitadin-Tandung Mayang	2.5	-	-	-	-
Trubaindo	7.4	5.3	1.1	1.0	1.4
Bharinto	2.8	2.5	0.6	0.5	0.7
Jorong	1.2	1.1	0.2	0.2	0.3
<b>Total Indonesia coal</b>	<b>28.4</b>	<b>25.1</b>	<b>5.3</b>	<b>5.1</b>	<b>6.2</b>
<b>Strip ratio (x)</b>					
Indominco <sup>(a)</sup>	9.8	8.3	10.4	10.4	12.3
Kitadin-Embalut	12.0	11.2	12.1	16.5	15.8
Kitadin-Tandung Mayang	5.3	-	-	-	-
Trubaindo	8.1	9.4	9.0	9.7	10.6
Bharinto	5.9	6.1	6.2	6.5	8.9
Jorong	5.0	4.5	6.7	6.9	6.3
<b>Average strip ratio</b>	<b>8.5</b>	<b>8.2</b>	<b>9.5</b>	<b>10.0</b>	<b>11.4</b>
<b>Financial data (USD millions)</b>					
NEX (USD/t)	59.3	67.7	73.5	97.2	
ITM ASP (USD/t)	58.1	52.6	69.3	70.4	
Revenue	1,589	1,367	368	381	n.a.
EBITDA	258	272	103	84	

BLCP (100% basis)	2015	2016	1Q17	2Q17
<b>Operational data</b>				
Equivalent availability (%)	92%	95%	96%	100%
Contract available (hr)	15,654	15,307	4,150	4,362
Net generation (GWh)	10,784	10,932	2,795	2,935
<b>Financial data (USD millions)</b>				
Revenue	545	549	141	157
EBITDA	222	228	57	70
Profit contribution to Banpu (78.8% ownership)*	48	46	12	17

HONGSA (100% basis)	2015	2016	1Q17	2Q17
<b>Operational data</b>				
Equivalent availability (%)	68%	63%	70%	87%
Contract available (hr)	4,631	15,998	4,944	5,995
Net generation (GWh)	2,401	9,062	2,435	3,081
<b>Financial data (USD millions)</b>				
Revenue	178	438	126	179
EBITDA	118	260	79	121
Profit contribution to Banpu(78.8% ownership)*	(4)	33	4	24

Zouping (78.8% ownership)*	2015	2016	1Q17	2Q17
<b>Operational data</b>				
Utilization (hr)	6,498	6,883	1,940	1,780
Electricity sold (GWh)	531	550	152	139
Steam sold ('000 t)	2,761	2,932	865	761
<b>Financial data (USD millions)</b>				
Revenue	69	67	20	18
EBITDA	24	19	2	3
Profit contribution of total CHP to Banpu	31	35	10	2

EBITDA breakdown (USD millions)	2015	2016	1Q17	2Q17
Coal - Indonesia	235	246	104	87
Coal - Australia	119	113	44	41
Coal - China	(3)	19	23	21
Coal business	351	378	171	149
Power business	119	155	39	59
Gas business	-	7	6	7
<b>EBITDA</b>	<b>469</b>	<b>540</b>	<b>216</b>	<b>215</b>

Banpu's debt FX structure and assumptions	2015	2016	1Q17	2Q17
USD Float	24%	22%	22%	17%
USD Fixed	32%	50%	46%	48%
THB Float	0%	0%	4%	4%
THB Fixed	34%	17%	17%	20%
AUD Float	7%	8%	8%	8%
AUD Fixed	3%	3%	3%	3%
Total (\$ bn)	3.3	3.2	3.3	3.5

FX	2015	2016	1Q17	2Q17
IDR/USD	13,375	13,307	13,348	13,309
AUD/USD	1.3	1.3	1.3	1.3
RMB/USD	6.3	6.6	6.9	6.8
THB/USD	34.2	35.3	35.1	34.3
JPY/USD	n.a.	108.7	113.6	111.1

AUSTRALIA COAL (Equity basis)	2015	2016	1Q17	2Q17	3Q17e
<b>Operational data</b>					
Coal output (Mt)					
Springvale	1.8	2.1	0.5	0.4	0.8
Clarence	2.8	2.5	0.7	0.6	0.8
Charbon	1.1	-	-	-	-
Airly <sup>(d)</sup>	-	0.8	0.2	0.2	0.2
Angus Place <sup>(c,d)</sup>					
Ivanhoe <sup>(e)</sup>					
Inalenook <sup>(b)</sup>					
Neubecks <sup>(b)</sup>					
<b>Western operations</b>	<b>5.7</b>	<b>5.4</b>	<b>1.4</b>	<b>1.2</b>	<b>1.8</b>
Mandalong	5.7	5.7	1.4	1.5	1.1
Myuna	1.7	1.4	0.4	0.4	0.6
Newstan <sup>(d)</sup>					
Mannering <sup>(d)</sup>					
<b>Northern operations</b>	<b>7.4</b>	<b>7.1</b>	<b>1.8</b>	<b>1.9</b>	<b>1.7</b>
<b>Total Australia coal</b>	<b>13.1</b>	<b>12.5</b>	<b>3.2</b>	<b>3.1</b>	<b>3.5</b>

Financial data (AUD millions)	2015	2016	1Q17	2Q17
NEX (USD/t)	59.3	67.7	73.5	97.2
ASP (AUD/t)	65.8	68.3	79.5	80.2
Revenue	817	867	242	248
EBITDA	118	146	54	60

CHINA CHP (Equity basis)	2015	2016	1Q17	2Q17
<b>Luannan</b>				
<b>Operational data</b>				
Utilization (hr)	5,906	5,908	1,850	1,096
Electricity sold (GWh)	513	503	157	93
Steam sold ('000 t)	967	1,210	522	141
<b>Financial data (USD millions)</b>				
Revenue	47	43	15	7
EBITDA	21	20	5	1

Zhengding	2015	2016	1Q17	2Q17
<b>Operational data</b>				
Utilization (hr)	6,583	6,872	2,062	1,467
Electricity sold (GWh)	412	424	125	93
Steam sold ('000 t)	1,263	1,359	284	146
<b>Financial data (USD millions)</b>				
Revenue	49	44	16	7
EBITDA	27	26	10	1

Zouping	2015	2016	1Q17	2Q17
<b>Operational data</b>				
Utilization (hr)	6,498	6,883	1,940	1,780
Electricity sold (GWh)	531	550	152	139
Steam sold ('000 t)	2,761	2,932	865	761
<b>Financial data (USD millions)</b>				
Revenue	69	67	20	18
EBITDA	24	19	2	3
Profit contribution of total CHP to Banpu	31	35	10	2

Consolidated balance sheet and ratios (USD millions)	2015	2016	1Q17	2Q17
Cash & cash equivalent	396	455	536	548
Short-term investment	53	14	18	5
Cash & MS	449	469	553	553
Other ST assets	630	568	573	628
Non current assets	5,526	5,950	6,173	6,316
<b>Total assets</b>	<b>6,553</b>	<b>6,973</b>	<b>7,299</b>	<b>7,497</b>
Interest-bearing debt	3,341	3,185	3,333	3,473
Other liabilities	1,146	1,050	1,083	1,040
<b>Total liabilities</b>	<b>4,488</b>	<b>4,235</b>	<b>4,416</b>	<b>4,513</b>
<b>Shareholders equity</b>	<b>2,065</b>	<b>2,738</b>	<b>2,883</b>	<b>2,984</b>

Consolidated cash flows statement summary (USD millions)	2015	2016	1Q17	2Q17
Net CFO	254	142	90	77
Net CFI	(329)	(521)	(111)	(146)
Net CFF	90	438	98	155
<b>Net change in cash</b>	<b>15</b>	<b>59</b>	<b>76</b>	<b>86</b>
Exchange differences on cash &MS	(10)	(0)	4	7